

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Rate Well Completed
2/13/80

Location Inspected

W.✓... WW..... TA.....

Bond released

SW.✓... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....
✓

Electric Logs (No.)
✓

E..... I..... Dual I Lat..... CR-M..... Micro.....

BHC Sonic CR..... Lat..... MI-L..... Sonic.....

CRLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

FEE

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 17675, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surfaceNW/4 NW/4 Section 35, T4N-R7E, 1133.2' FNL, 1179.4' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 30 miles Southwest of Evanston, Wyoming

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

7800'

20. Rotary or cable tools

Rotary to TD

21. Elevations (Show whether DF, RT, GR, etc.)

7596' ungraded

22. Approx. date work will start*

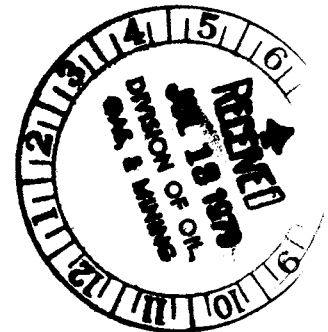
23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	32.3# H-40	1500'	Class "G" W/CaCl ₂ Circ to Surf
8 1/2"	7"	26# S-95 (80')	7800'	Class "G" determine from logs
		23# K-55 (5620')		
		26# S-95 (550')		
		26# K-55 (1750')		

Propose to develop Twin Creek reserves

"See Attachments"



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Dist. Adm. Supervisor

Date July 11, 1979

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

*See Instructions On Reverse Side

Attachment to Form OGC-1a
Champlin 372 Amoco B #1

1. Geologic name of the surface formation: Wasatch
2. Estimated tops of geological markers:

Pruess Salt	5725' - 5800'
Twin Creek	5835'
Nuggett	7350'
3. Estimated depths anticipated to encounter water, oil, gas, or other mineral-bearing formations:

Water, Oil, and Gas anticipated at 5725', 5835', 7350'
4. Casing Program: See Form OGC-1a
5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.
6. Mud Program:

0-1500 Native	8.3-8.5 #/Gal.
1500' - TD LSnd	8.5-9.0 #/Gal.
7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve. 3"
choke manifold with remote control choke, 2500 PSI WP.
Two man mud logger
8. Testing Program

No special tests are planned.

Logging Program

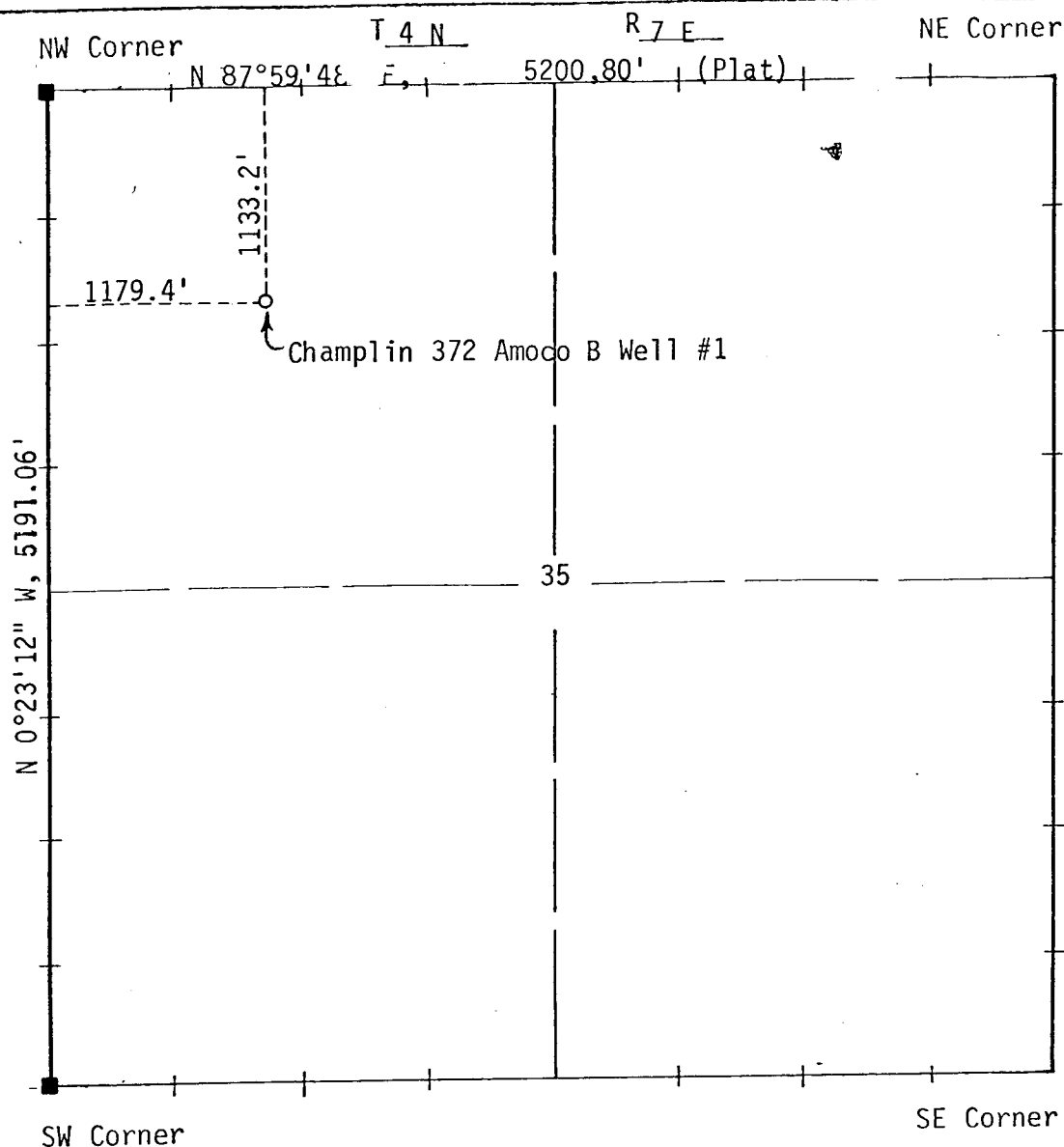
Linear DIL W/GR	Surface Casing to TD (If mud is fresh)
Dual Laterolog	Surface Casing to TD (If mud is salty)
CNL-FDC W/GR-Caliper	Over zones of interest
Dipmeter	5900' - TD
BHC Sonic W/GR-Caliper	Surface Casing to TD
GR	0 - 2000'

Coring Program:

1-60'	Core of lower Watton Canyon member of Twin Creek
1-60'	Core of Upper Rich member of Twin Creek
1-60'	Core of lower Leeds Creek member of Twin Creek (Core points to be specified)

All cores to be cut with conventional core barrels equipped with orienting Shoe and PVC liner.

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 6300 PSI. Casing head 9 5/8" 5000# WP. Tubing head, 10" x 5000 # x 7 1/16" 10,000 #WP
10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



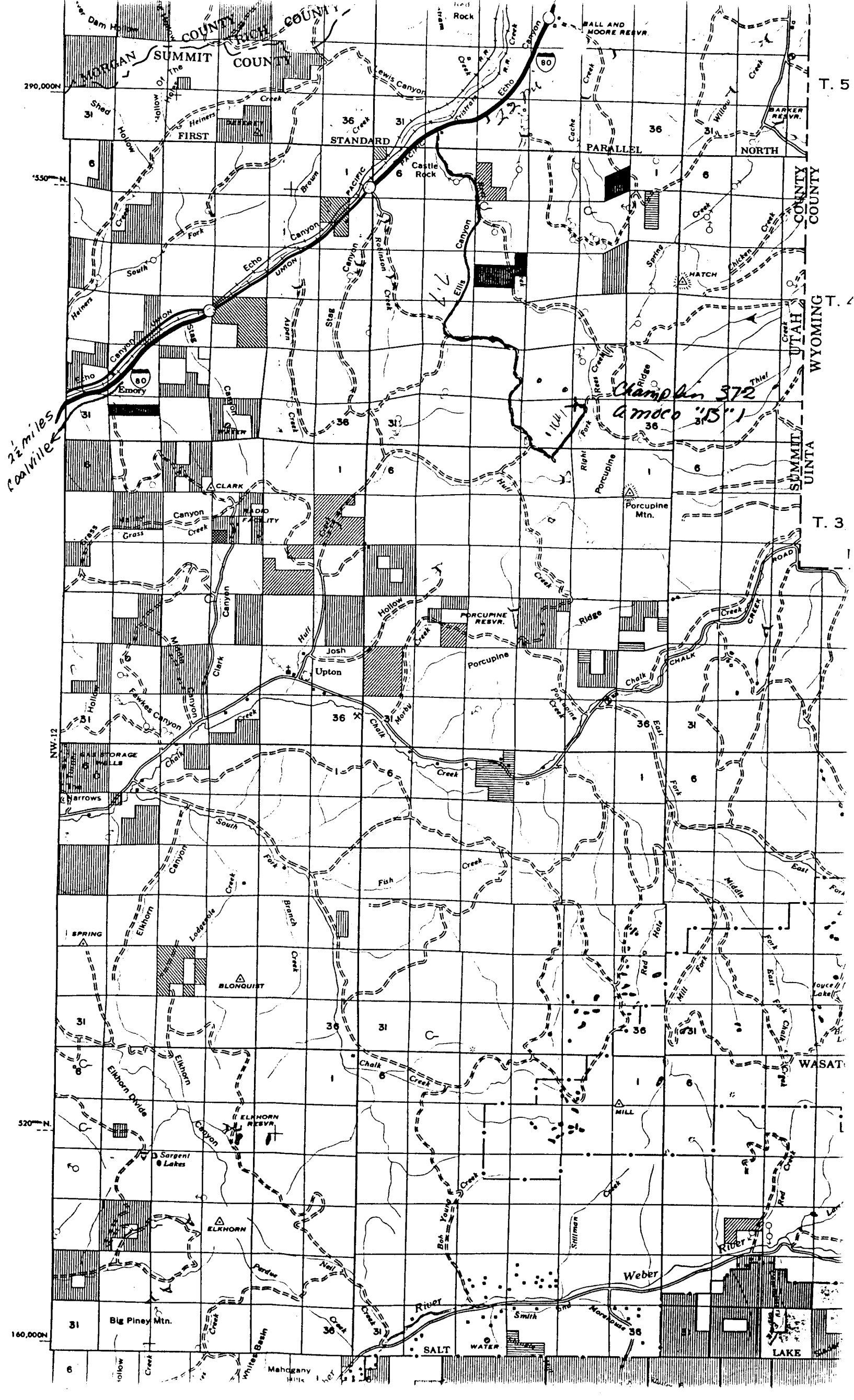
I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R. C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the 20, 22 day of June, 19 79 for Location and Elevation of the Champlin 372 Amoco B Well #1 as shown on the above map, the wellsite is in the NW¼ NW¼ of Section 35, Township 4 North, Range 7 East of the Salt Lake Base Meridian Summit County, State of Utah, Elevation is 7596 Feet to top of hub Datum Spot Elevation 7722 in SW¼ SE¼ Sec. 34, T4N, R7E, U.S.G.S. Castle Rock quadrangle map

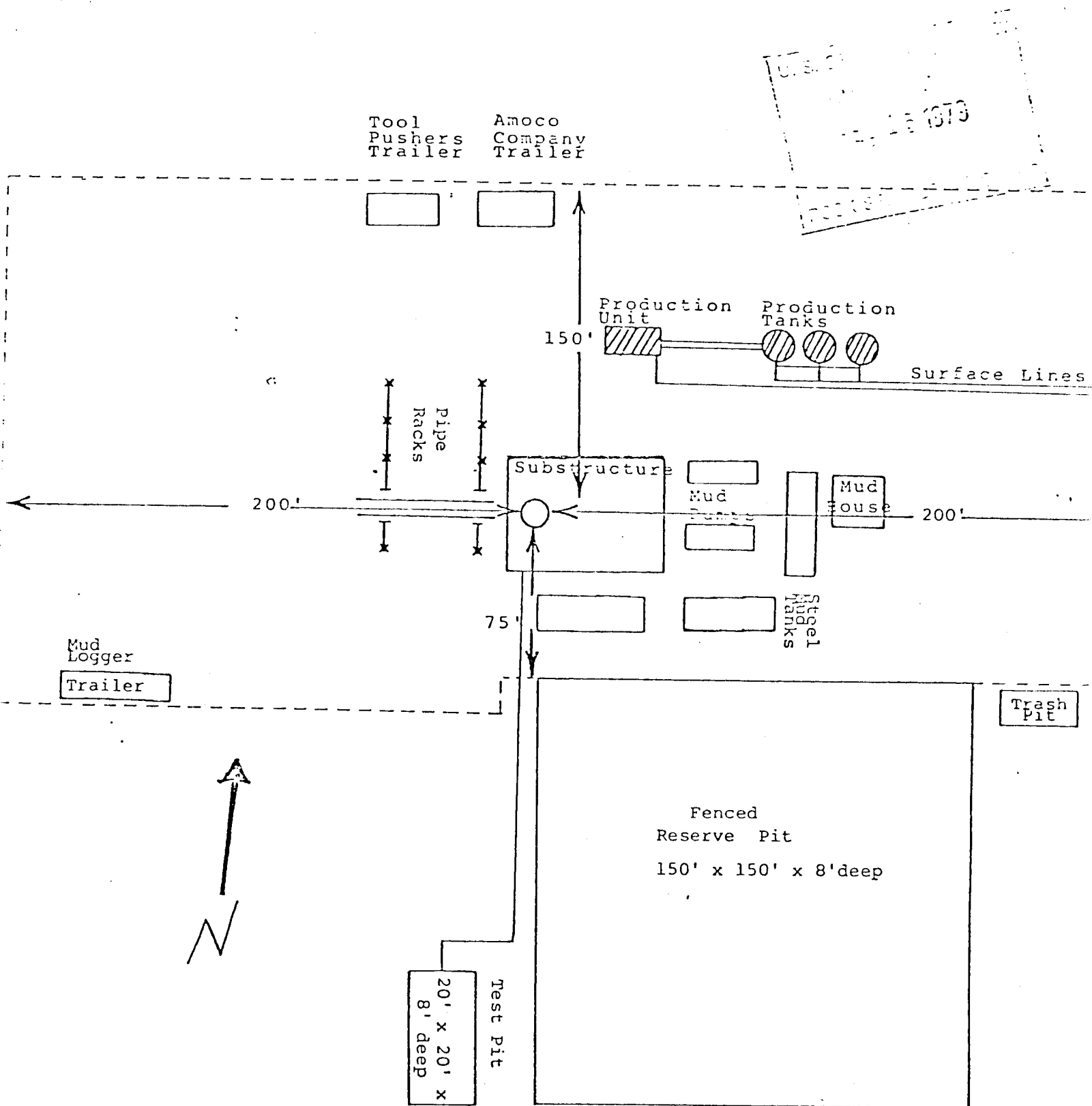
Reference point	N63°37'50"W, 250.00'	Elev. top of pin	7630.0'
Reference point	N63°37'50"W, 300.00'	"	7648.2'
Reference point	N26°22'10"E, 700.00'	"	7480.8'
Reference point	N26°22'10"E, 900.00'	"	7466.7'

John A. Proffit 7/10/79
JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: July 9, 1979
JOB NO.: 79-10-43

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING





⊗ = Shows temporary production equipment to be installed after drilling rig has moved out.

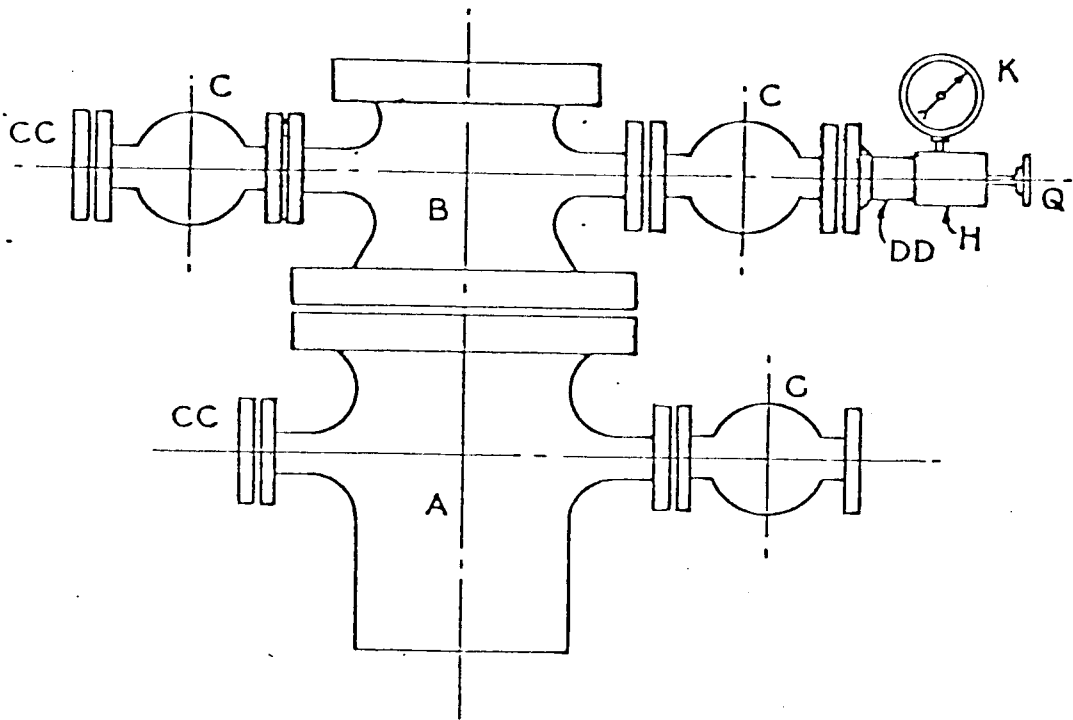
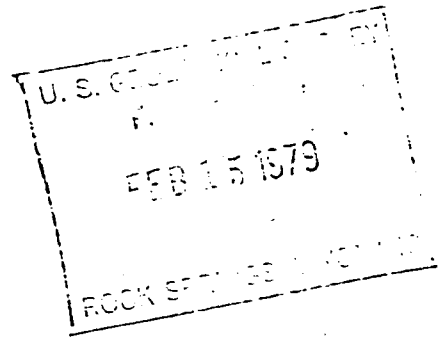
----- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

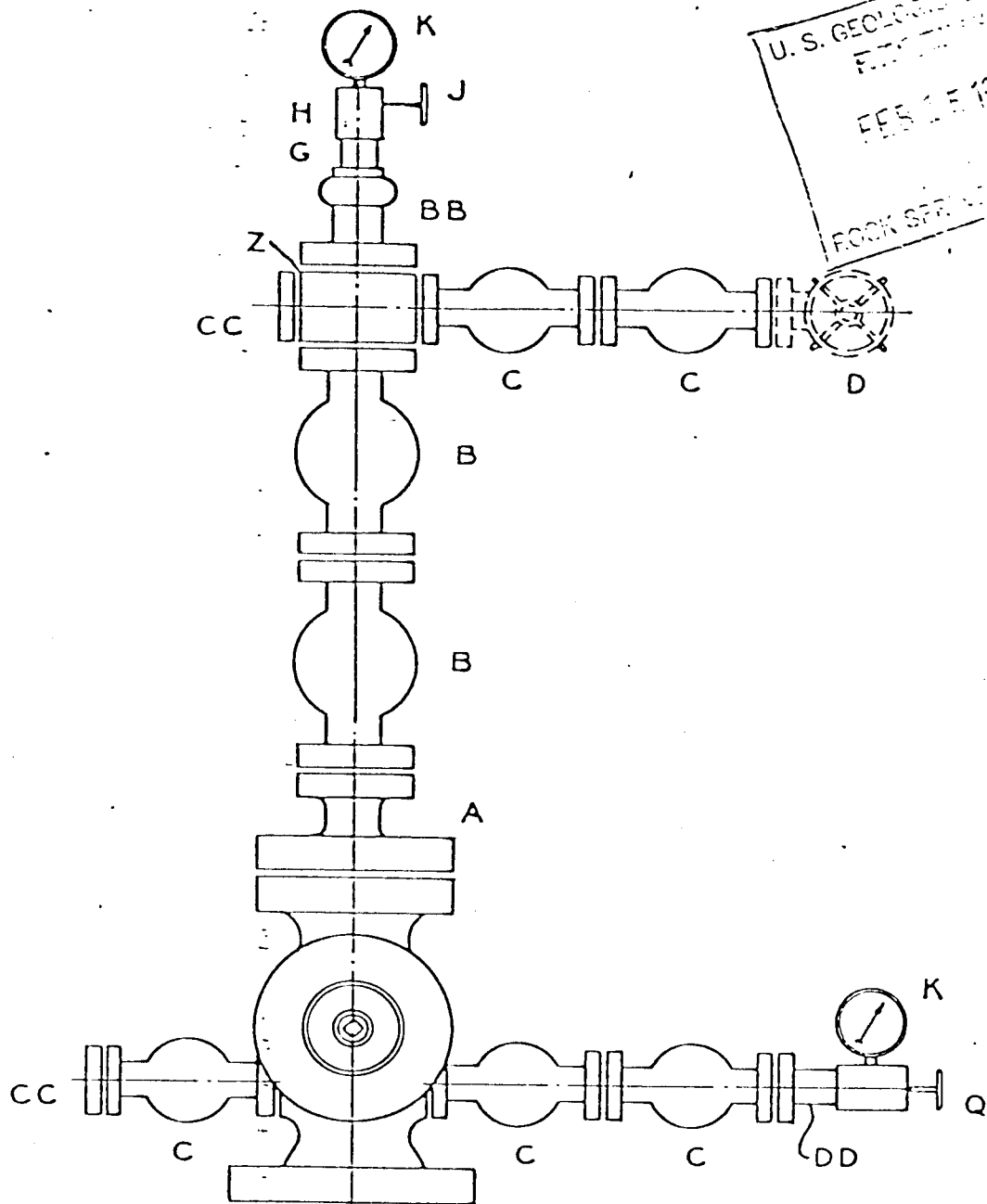


FOR 5,000# W. P. PRIMARY CASINGHEAD,
AND 5,000# W. P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company
STANDARD BASIC CASINGHEAD HOOK-UP
5 000 # W. P.

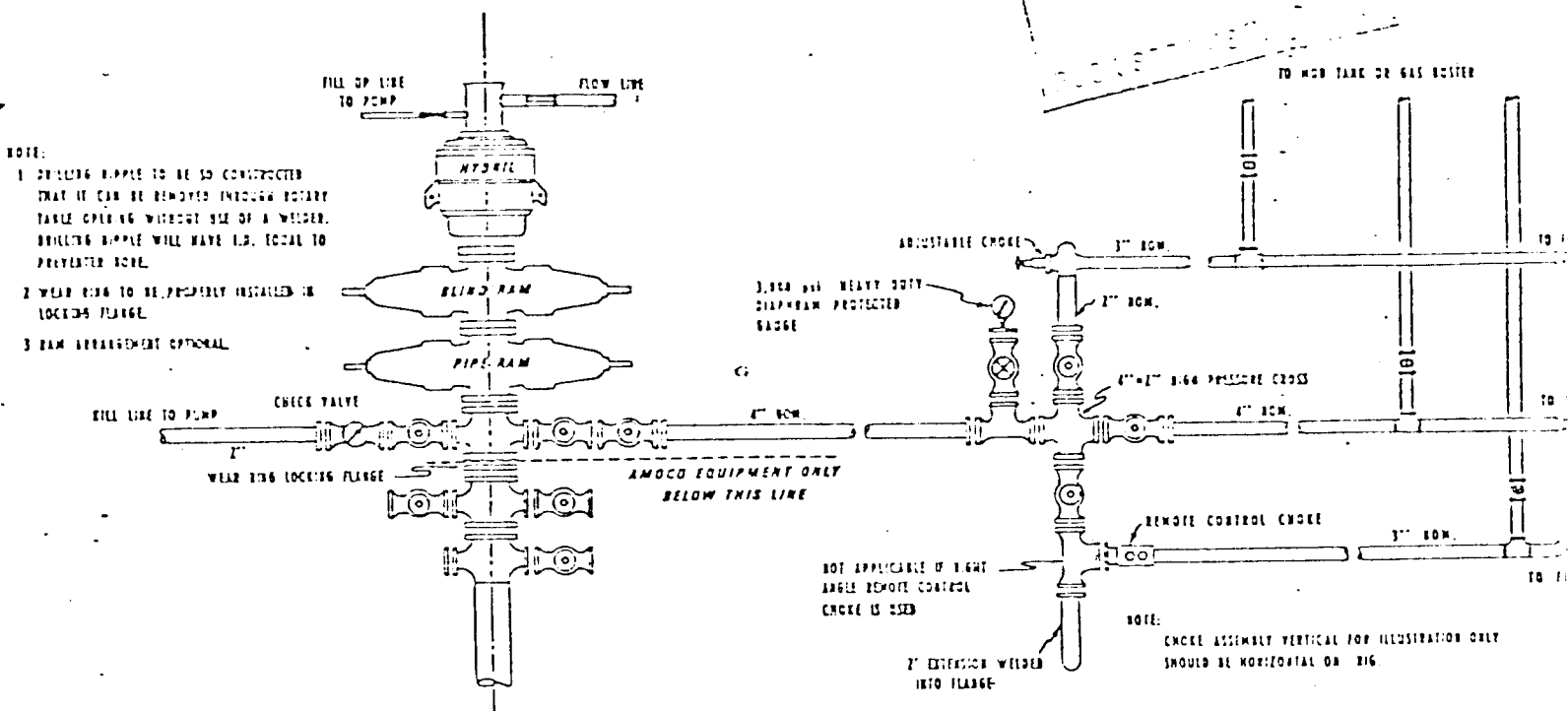
SCALE: NONE
DR. MBB AP.
DRG. A-8343
No.



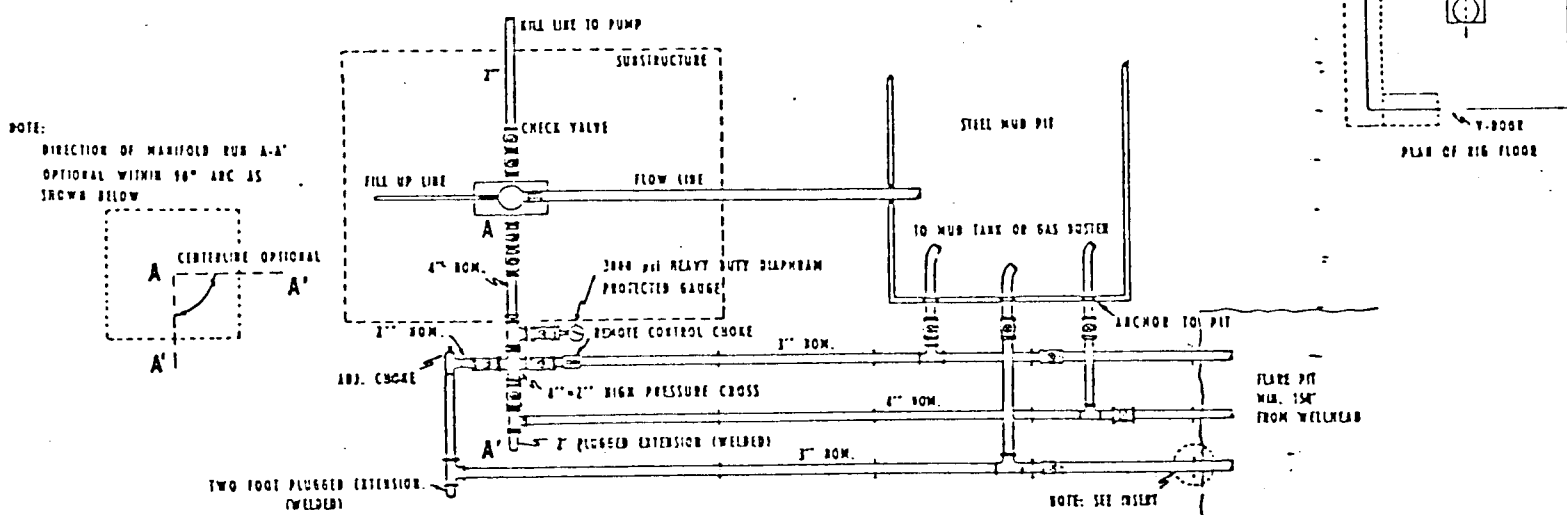
SCALE: NONE
DR. W. J. F. AP. *21/7/47*
DRG. A-8080

Amoco Production Company
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
3,000 psi W.P.
2/78

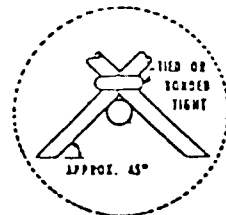
ARRANGEMENT IF MANIFOLD
IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD
IS UNDER PIPE SLIDE



INSERT



NOTE:

- 1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
- 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKE PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.
- 3 ALL VALVES TO BE FULL OPERATING, PICH OR BATE - METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
- 4 SAFETY VALVE MUST BE AVAILABLE ON THE FLOOR AT ALL TIMES WITH PROPER CONNECTION. VALVE TO BE FULL SCORE 3,000 psi W.P. MINIMUM.

- 5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND BEAR END OF CHOKE LINES.
- 6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS BORE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 7 RELY COCK ON RELY.
- 8 EXTENSION WHEELS AND ROLLER WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

- 10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 30 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK OR DRILLERS' SIDE OF RIG.
- 11 ALL CEMENTED PIPE MINIMUM 3\"/>

712

SUPERVISOR M. L. Pellesier

OBJECTIVE *west*

SHEET 1 OF 1

VERT. DATA		HORIZ. DATA		SECTION		COURSE		DIFF.		COURSE COORDINATES		TOTAL					
DEPTH	PLANT	ANGLE	COURSE	SECTION	D.F.F.	DEVIATION	DIRECTION	DIFF.	SEV.	NORTH	SOUTH	EAST	WEST	NORTH	SOUTH	EAST	WEST
6191		8°	6185.78	Eastern	Multistat	NSAF	Survey Results							67.61	51.39		
	L3		62.39			8.77				5.28		7.00					
1	6254	8°	6249.16			NS4E		.48						62.33	58.39		
	62		61.4			8.63				5.19		6.89					
2	6316	8°	6309.56			NS2E		.44						57.14	65.28		
	61		60.35			8.88				5.47		7.00					
3	6377	8 3/4°	6364.91			NS2E		1.93						51.67	72.28		
	6407	50	41.41			7.25				5.06		5.24		48	76		
4	6427	8°	6419.38			NS4E		3.94						46.61	77.52		
	64		63.42			8.63				7.66		3.99					
5	6491	7 1/2°	6482.80			NS5E		5.28						38.96	81.51		
	60		59.52			7.57				7.56		0.40					
6	6551	7°	6542.32			NS9W		5.28						31.39	81.90		
	46		45.70			5.21				4.91		1.74					
7	6597	6°	6588.02			NS30W		5.35						26.49	80.17		
	32		31.83			3.28				2.72		1.83					
8	6629	5 3/4°	6619.85			NS3W		2.69						23.77	78.33		
	31		30.84			3.17				2.39		2.08					
9	6660	6°	6650.69			NS44W		2.13						21.38	76.25		



COMPANY

FIELD

JOB NO.

LEASE

WELL NO.

DISTRICT

TYPE OF SURVEY

DECLINATION

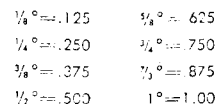
DATE

SUPERVISOR

OBJECTIVE

SHEET 2 OF

NO.	MEASURED DEPTH	COURSE LENGTH	DIP ANGLE	VERTICAL DEPTH		VERTICAL SECTION	SECTION DIP	COURSE DEVIATION	DIP SECTION	DIP SECTION	COURSE COORDINATES				TOTAL COORDINATES			
				COURSE	TOTAL						NORTH	SOUTH	EAST	WEST	NORTH	SOUTH	EAST	WEST
		30			29.83			3.20			2.28		2.24					
10	6690		6 1/4		6680.52			N45W	0.97						19.09	74.01		
		31			30.81			3.44			2.52		2.35					
11	6721		6 1/2		6711.33			N41W	1.65						16.58	71.66		
		31			30.78			3.58			2.68		2.37					
12	6752		6 3/4		6742.12			N42W	0.95						13.90	69.29		
		61			60.56			7.30			5.34		4.98					
13	6813		7		6802.68			N41W	0.87						8.56	64.31		
		92			91.19			12.21			8.33		8.93					
14	6905		8 1/4		6893.87			N50W	1.61						0.23	55.38		
		122			120.62			18.30			11.64		14.12					42.81
15	7027		9		7014.49			N51W	0.64						11.41	41.27	N74 1/2 E	
		125			123.24			20.90			11.99		17.12				33.62	
16	7152		10 1/4		7137.73			N59W	1.46						27.24	23.39	N45 E	
		93			91.48			16.75			7.86		14.79					
17	7245		10 1/2		7229.21			N65W	1.19						31.26	9.36		
		94			92.39			17.33			18.19		16.77					
18	7339		10 3/4		7321.40			N66W	0.37						38.44			6.41
		90			88.27			17.56			6.72		16.22					
19	7429		11 3/4		7409.87			N69W	1.30						45.16			22.63



SUPERVISOR M.A. Pellessier

JOB NO. 4796
Casper

DISTRICT

DATE _____

SHEET 33 OF 33

[illegible]

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 16, 1979
Operator: Amoco Production Company
Well No: Champlin 372-Amoco B#1
Location: Sec. 35 T. 4N R. 7E County: Summit

File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

√ API Number: 43-043-30108

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.G. Minder 8-10-79

Remarks: Per Phone Conversation with Jerry Webb 7-30-79 well is located on standing
320 ac. Spacing, concurrence from AMOCO FRANK MacITEE (Champlin) 7-31-79

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. 183-1 6/26/79 Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐ O.K. In _____ Unit

Other:

☐ Letter Written/Approved Jerry Webb 7-30-79

CHAMPLIN PETROLEUM CO AF
7901 EAST BELLEVUE
ENGLEWOOD CO 80110

western union

Mailgram®



4-052071 S212003 07/31/79 ICS IPMBNGZ CSP SLCA
2 3037790079 MGM TDBN ENGLEWOOD CO 07-31 0244P EST

Copy with each well

► CLEON FEIGHT, DIVISION OF OIL GAS AND MINING
1588 WEST NORTH TEMPLE
SALT LAKE CITY UT 84116

THIS IS A CONFIRMATION COPY OF A PREVIOUSLY PHONE-DELIVERED TELEGRAM

CHAMPLIN PETROLEUM COMPANY HAS NO OBJECTION TO THE STANDUP 320 ACRE
ORIENTATION REQUESTED BY AMOCO FOR A GAS DRILLING UNIT IN SECTION 35
TOWNSHIP 4 NORTH RANGE 7 EAST ANSCHUTZ RANCH FIELD SUMMIT COUNTY
UTAH.

FRANK D MCATEE, PRORATION AND JOINT VENTURE SUPERVISOR
7901 EAST BELLEVUE
ENGLEWOOD CO 80110

1448 EST

MGMCOMP MGM





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

August 10, 1979

Amoco Production Company
PO Box 17675
S.L.C., UT 84117

Re: Champlin 372-Amoco B#1
Sec. 35, T. 4N., R. 7E.,
Summit County
Island Ranching B-#1
Sec. 22, T. 4N., R. 7E.,
Summit County
Island Ranching #2
Sec. 24, T. 4N., R. 7E.,
Summit County

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 183-1 dated June 16, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are 43-043-30108, 43-043-30109, and 43-043-30110 in succession.

Sincerely,

DIVISION OF OIL, GAS AND MINING

MICHAEL T. MINDER
GEOLOGICAL ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 17675, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 NW/4 Section 35, T4N-R7E, 1133.2' FNL, 1179.4' FWL		8. FARM OR LEASE NAME Champlin 372 Amoco B	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7546' ungraded		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 35, T4N-R7E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Summit	
18. STATE Utah		19. DATE August 1, 1979	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Per telephone request from Minder to Webb July 30, 1979:
Propose to designate stand up section.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 1, 1979

BY: D. S. Davidson

18. I hereby certify that the foregoing is true and correct

D. S. DAVIDSON

SIGNED

TITLE District Admin. Supervisor

DATE August 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

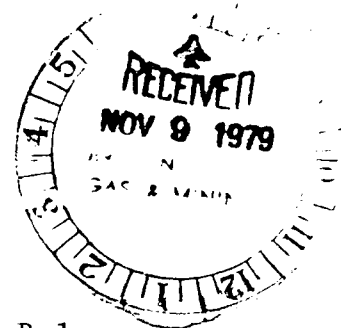
DATE

CONDITIONS OF APPROVAL, IF ANY:



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620

November 7, 1979



Amoco Production Company
Security Life Building
Denver, Colorado 80202

Re: Champlin 372 B-1
NW $\frac{1}{4}$ Sec 35 4N 7E
Summit County, Utah
Anschutz Ranch Field

Attention: Mr. A. M. Roney

Gentlemen:

We note that Amoco Production Company has just recently completed drilling operations on the above-referenced Twin Creek development well in the Anschutz Ranch Field and are in the process of commencing completion operations.

We also understand that during drilling operations the subject well was intentionally deviated from the Vertical.

Pursuant to Rule C-8(h) of the General Rules and Regulations, Division of Oil, Gas and Mining of the State of Utah and a recent order issued by the Utah Board of Oil, Gas and Mining governing Twin Creek gas well spacing and setback provisions in the Anschutz Ranch Field, we are hereby requesting a copy of the directional survey log run in the subject well. If a directional log has not been obtained, we request that one be run to verify that the subject well is in compliance with the Anschutz Ranch Field rules and setback provisions. Your prompt reply will be appreciated.

Yours very truly,

Wayne C. Pierce
Production Manager

WCP:amc

CC: JDH, CDW, JDB
Field File
Cleon B. Feight, Director
Division of Oil, Gas and Mining
State of Utah

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM (Plug back)

NAME OF COMPANY: Amoco Production Company (Lynn Gardner)

WELL NAME: Champlin 372 - Amoco B #1

SECTION 35 NW NW TOWNSHIP 4N RANGE 7E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8386'

CASING PROGRAM:

9 5/8" @ 1453'

7" @ 8231'

Will be testing the
Slide Rock MEMBER

FORMATION TOPS:

Nugget 8316'

Gypsum Springs 8217'

Slide Rock 8142'

Rich 7843'

Boundry Ridge 7790'

Walton Creek 7392'

Leeds Creek 6944'

Geroff Creek 6696'

PLUGS SET AS FOLLOWS:

cement behind casing from 8231' - 6180'

CIBP 8210 with 10 sx

PBT 8365 (formation fill)

DATE November 21, 1979

SIGNED Original Signed By M. T. Minder

November 26, 1979

Amoco Production Company
Security Life Building
Denver, Colorado 80202

Re: Well No. Champlin 372-Amoco B #1
Sec. 35, T. 4N, R. 7E.,
Summit County, Utah

Attention: Mr. A.M. Roney

Gentlemen:

This letter is in regards to a letter dated November 7, 1979, from Anschutz Corporation sent to Mr. A.M. Roney requesting information on the above referenced well.

In as much as Anschutz alleges that this well was intentionally deviated from the permitted location, this agency requests information either confirming or refuting the allegation.

If this well has been intentionally deviated from vertical, this Division needs to obtain a copy of the directional survey log along with an explanation of why deviation was necessary and why permission was not requested prior to the taking of this action.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM/btm

cc

Facsimile Transmission

Addressee's Telecopier Phone

Date

11-26-79

Page

1 of 1

To: Name W. M. Jones	Company AMOCO	Location Salt Lake City	Mail Code/Room
From: Name G. J. Ross	Company AMOCO	Location Denver	Mail Code/Room

PLEASE DELIVER IMMEDIATELY UPON RECEIPT

File: JLK-686-WF *well*

Champlin 372-B#11
Anschutz Ranch

Transmitted To Addressee

Date 11-26-79*Jm.*

Due to water production of 200 BWPD with only a trace of hydrocarbons proceed to abandon the Nugget interval in subject well with ClBP. Perforate the following intervals (2SPF). Swab Test zones naturally after perforating. Acid stimulate as necessary using 150-200 gallons of 15% acid per perforated foot. Stage with rock salt and gelled water for diversion.

Perforated intervals. (CNL-FDC Depths)

- X. Sliderock 8140-8162, 8166-72, 8176-80.
- X. Rich 7935-40, 7948-60, 7972-82, 7990-8000, 8010-20, 8036-46, 8068-72.
- X. Rich 7846-52, 7856-70, 7881-85.
- 4. Watton Canyon 7656-66, 7672-80, 7694-7704, 7708-18, 7728-36, 7750-56.
- 5. Watton Canyon 7542-7554, 7560-7566, 7570-7584, 7590-7602.
- 6. Watton Canyon 7394-7400, 7452-7458, 7480-7490, 7492-7498.
- 7. Leeds Creek 7190-7200, 7216-7222, 7238-47, 7275-90.

Report results to Division for each interval before moving up to next zone.

G. J. Ross

Denver

11-26-79

SPT/lbs

EXHIBIT 4

(Complete captions on back of form - Not to be transmitted)



A. M. Roney
Division Production
Manager

Amoco Production Company

Denver Region
Security Life Building
Denver, Colorado 80202
Western Division
303-820-4040

January 16, 1980

Michael T. Minder
Geological Engineer
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

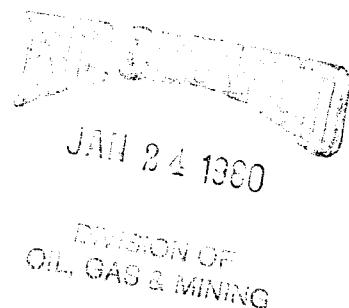
File: JLK-491-744/980.3

Dear Sir:

Bottomhole Location Champlin 372 B-1

This letter is in reply to your request of November 26, 1979, concerning compliance of Champlin 372 Amoco B#1, Sec. 35, T4N-R7E Summit County Utah with Anschutz Ranch Field setback provisions. The location of the subject well is shown on Exhibit 1. The objective horizon, the Twin Creek, is at a depth of 6666' (+916') to 8315' (-628'). As shown by the map the well is near a northeast-southwest fault. An objective in drilling the well was to remain on the west side of the fault since Anschutz Ranch 3-2 located in Section 3 produced only 1.4 MMCFD from the east side of the fault. Exhibit 2 shows the calculated results of the directional surveys provided by DIG. The hole was drilled with no intentional deviation to a depth of 6407'. At this point the bottom hole location had drifted 76' east and 48' south. This indicated that the well was drifting naturally towards the fault and could possibly cross the fault. Since the well was within 250' of the Twin Creek horizon, immediate action was necessary to correct this drift. On September 12, 1979, a dyna-drill was used to correct the drift. The hole was dyna-drilled to a depth of 6629' when rotary drilling resumed (9-15-79). The well was then drilled to a total depth of 8365' (50' into the Nugget Sandstone).

As shown by Exhibit 2 at a depth of 8206' the bottom hole location was 207.62' west and 105.01' north of the surface location. Exhibit 3 is a plat of the surface location



Michael T. Minder
Page 2
January 16, 1980

(1133.2' FNL, 1179.4' FWL of Section 35). On July 26, 1979, the Board of Oil, Gas and Mining ruled in Cause No. 183-1, Order #2, "that each future well should be located in such a manner that, at the Twin Creek producing intervals, the well should be no closer than 990' from the boundary of the NW/4. At 8206' the hole is $(1133.2 - 105.01) = 1028.19'$ FNL and $(1179.4 - 207.62) = 971.78'$ FWL. Thus if the well were produced at 8206' it would be 18.22' too close to the west line.

Exhibit 4 outlines Amoco's completion procedure for the subject well. As of January 16, 1980, perforated intervals 1, 2 and 3 have been abandoned. All depths less than 7951' will be within the producing interval guidelines of 990' setback. The gross Watton Canyon interval 7656-7756 was tested for 9.6 MMCFD.

Therefore Amoco will not be in violation of the 990' setback ruling. We hope that the information provided will satisfy both Anschutz Corporation and the Division of Oil, Gas and Mining.

Sincerely,


SPT/mrw

cc:
Anschutz Corporation

GI263

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

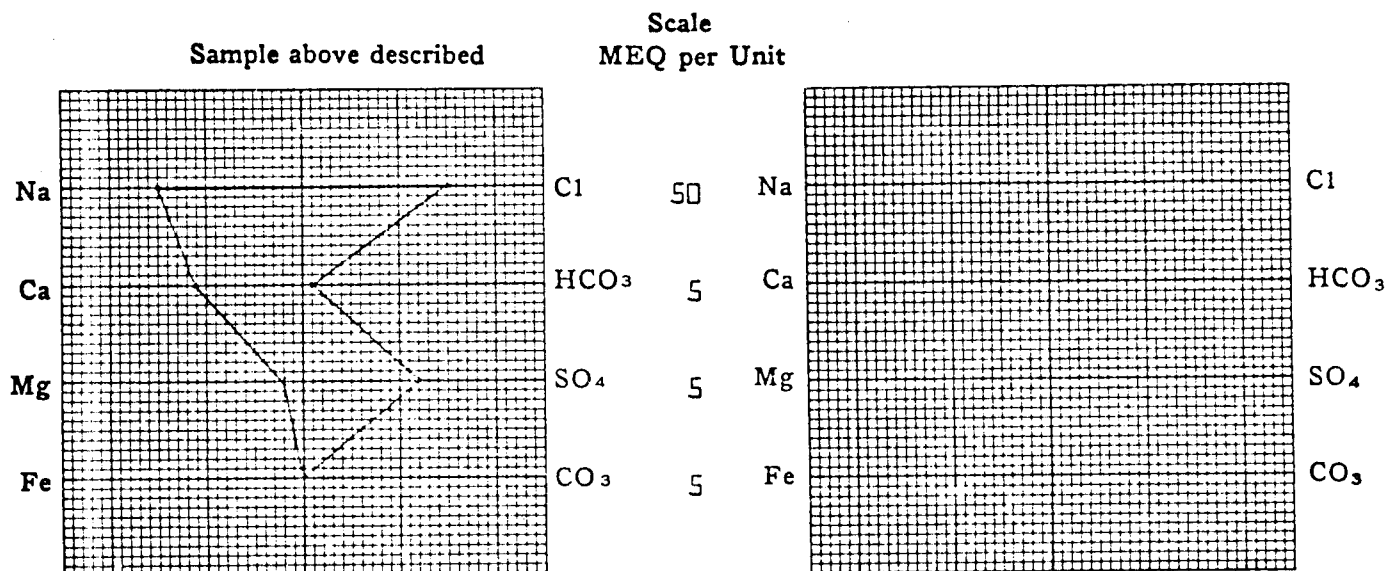
OPERATOR Amoco Production Co.
 WELL NO. Champlin 372; Amoco B-1
 FIELD
 COUNTY
 STATE

DATE December 7, 1979 LAB NO. 32775-1
 LOCATION
 FORMATION
 INTERVAL 8231-8306
 SAMPLE FROM Open Hole

REMARKS & CONCLUSIONS:

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	16229	705.98	Sulfate	3050	63.44
Potassium	336	8.60	Chloride	25400	716.28
Lithium			Carbonate	-	
Calcium	1158	57.78	Bicarbonate	393	6.45
Magnesium	168	13.81	Hydroxide	-	
Iron	present		Hydrogen sulfide	-	
Total Cations		786.17	Total Anions		786.17
Total dissolved solids, mg/l			Specific resistance @ 68°F.:		
			Observed		
NaCl equivalent, mg/l			Calculated		
Observed pH					

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter

Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

January 28, 1980

The Anschutz Corporation
555 17th Street, Suite 2400
Denver, Colorado 80202

Re: Bottom Hole Location of
Well No. Champlin 372-Amoco B #1
Sec. 35, T. 4N, R. 7E.,
Summit County, Utah

Attention: Mr. Wayne C. Pierce
Production Manager

Gentlemen:

On January 24, 1980, we received a letter from Mr. A.M. Roney, Division Production Manager of Amoco Production Company, in which he responded to our inquiry ~~into~~ to the intentional deviation of the above referenced well. Although his letter indicated that a copy was sent to your company, I am including another copy of his letter along with copies of the DTG Coordinate Sheets that were furnished this Division.

After you have read the explanation and studied the data, please notify the Division as soon as possible, one way or the other if you find any difficulty or if you feel that the problem has been resolved.

Thank you very much for your time, and please feel free to contact me if you have any further questions.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM/btm

cc

AIR MONITORING
COMPLETE GAS SERVICE
CONSULTING CHEMISTS
POLLUTION CONTROL
WATER ANALYSIS

SAMPLE NO. 1977

DATE RUN: 1/22/80

A SAMPLE OF: WATER FROM CHAMPLIN 372 AMOCO #1 ALL PERFS
SAMPLE FROM: AMOCO PRODUCTION CO. 1/14/80

AT:..... SECURED BY:.....
SAMPLING CONDITIONS:..... PRESS:..... TEMP:..... TIME:..... DATE:.....

WATER ANALYSIS

DISSOLVED SOLIDS

OTHER PROPERTIES

CATIONS	MG/L	ME/L
SODIUM-NA	64720.62	2815.35
POTASSIUM-K	6200	158.72
CALCIUM-CA	14396	718.36
MAGNESIUM-MG	1435	117.96
BARIUM-BA	0	0
TOTAL CATIONS	86751.62	3810.38

PH 5.1
RESISTIVITY(OHM-METERS), 77 F .039

ANIONS

CHLORIDE-CL	134000	3778.8
SULFATE-SO4	1480	30.78
CARBONATE-CO3	0	0
BICARBONATE-HCO3	48.8	.8
TOTAL ANIONS	135528.8	3810.38

TOTAL DISSOLVED SOLIDS(CALC.)
222280.42

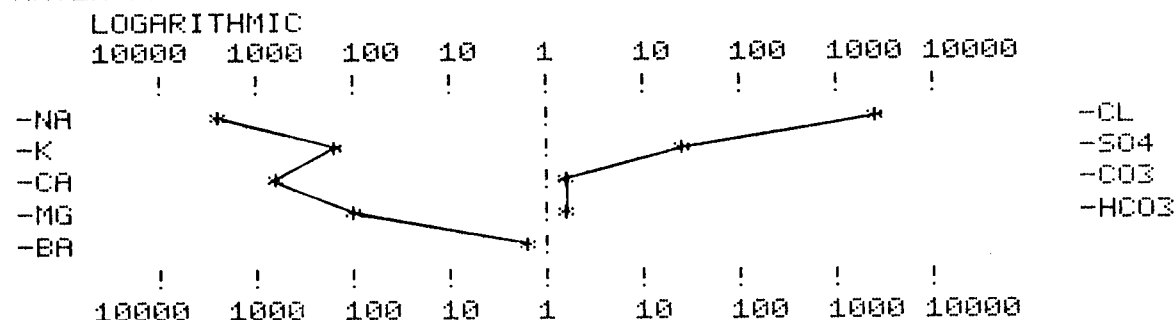
IRON-FE (TOTAL) 0
SULFIDE AS H2S 0

RECEIVED

FEB 06 1980

DIVISION OF
OIL, GAS & MINING

WATER PATTERNS--ME/L



REMARKS AND RECOMMENDATIONS:

COPIES TO:

ANALYSIS BY: *E.M. Hand*

GL MD

PETROLEUM ANALYTICAL LABORATORY SERVICE

P. O. BOX 52 * 24 HOUR PHONE 307/26 1616

CASPER, WYOMING 82602

AIR MONITORING
COMPLETE GAS SERVICE
CONSULTING CHEMISTS
POLLUTION CONTROL
WATER ANALYSIS

SAMPLE NO. 1974

DATE RUN: 1/22/80

A SAMPLE OF: WATER FROM AMOCO PRODUCTION CO. 1/3/80

SAMPLE FROM: CHAMPLIN 372 AMOCO 13-#1 FLOWLINE PERFS 7542-7602

AT:..... SECURED BY:.....

SAMPLING CONDITIONS:..... PRESS:..... TEMP:..... TIME:..... DATE:.....

WATER ANALYSIS

DISSOLVED SOLIDS

OTHER PROPERTIES

CATIONS	MG/L	ME/L
SODIUM-NA	62427.69	2715.6
POTASSIUM-K	4000	102.4
CALCIUM-CA	28556	1424.94
MAGNESIUM-MG	1435	117.96
BARIUM-BA	0	0
TOTAL CATIONS	96418.69	4360.91

PH 4.5
RESISTIVITY(OHM-METERS), 77 F .046

ANIONS

CHLORIDE-CL	154000	4342.8
SULFATE-SO4	832	17.31
CARBONATE-CO3	0	0
BICARBONATE-HCO3	48.8	.8
TOTAL ANIONS	154880.8	4360.91

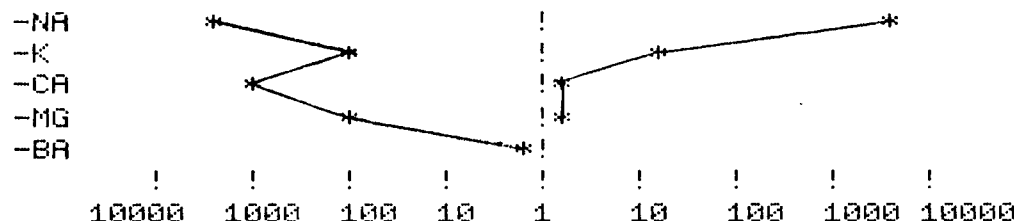
TOTAL DISSOLVED SOLIDS(CALC.)
251299.49

IRON-FE (TOTAL) 0
SULFIDE AS H2S 0

WATER PATTERNS--ME/L

LOGARITHMIC

10000 1000 100 10 1 10 100 1000 10000



REMARKS AND RECOMMENDATIONS:

COPIES TO:

Roy Thornok & Dave Blosser

ANALYSIS BY:

E.M. Sauer

MD GL



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

February 28, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Amoco Production Co.
P.O. Box 17675
Salt Lake City, 84117

Re: See enclosed sheet for wells

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK TYPIST

- (1) Well No. Cottonwood Can. Unit well no. 1
Sec. 7, T. 9S, R. 6E.
Utah County, Utah
December 1979-February 1980
- (2) Well No. Island Ranching B-#1
Sec. 22, T. 4N, R. 7E
Summit County, Utah
December 1979-February 1980
- (3) Well No. Champlin 846-Amoco A1
Sec. 25, T. 5N, R. 7E.
Summit County, Utah
December 1979-February 1980
- (4) Well No. Champlin 239 Amoco B1
Sec. 1, T. 2N, R. 7E.
Summit County, Utah
December 1979-February 1980
- (5) Well No. Champlin 225 B #1
Sec. 29, T. 3N, R. 6E.
Summit County, Utah
January-February 1980
- (6) ~~Well No. Champlin 372 Amoco B 1~~
~~Sec. 35, T. 4N, R. 7E.~~
Summit County, Utah
January-February 1980

March 24, 1980

Ampco Production Co.
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 372-Amoco B1
Sec. 35, T. 4N, R. 7E.
Summit County, Utah

Gentlemen:

According to a notice dated 11-21-79, the above mentioned well was plugged. This letter is to advise you that the Well Completion or Recompletion Report and Log has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

ATTACHMENT 'A' TO FORM OGC-3

Champlin 372 Amoco 'B' 1

Item #31: Perforation Record:

All Perforations w/2Jet Shots per
Foot

8140' - 8162'	7656' - 7676'
8166' - 8172'	7590' - 7602'
8178' - 8180'	7570' - 7684'
8078' - 8082'	7560' - 7566'
8036' - 8046'	7542' - 7555'
8010' - 8020'	7492' - 7498'
7990' - 8000'	7480' - 7490'
7972' - 7982'	7452' - 7458'
7948' - 7960'	7396' - 7400'
7935' - 7940'	7275' - 7290'
7881' - 7885'	7238' - 7247'
7856' - 7870'	7216' - 7222'
7846' - 7852'	7190' - 7200'
7750' - 7756'	
7728' - 7736'	
7718' - 7728'	
7694' - 7704'	
7672' - 7680'	

Item #32: Stimulation Record:

Interval:Amount and Kind of Material Used:

8140' - 8180'
7935' - 8072'
7846' - 7885'
7656' - 7754'
7540' - 7602'
7190' - 7498'

acidized w/4500 gal. 15% HCL
acidized w/6100 gal. 15% HCL
acidized w/3600 gal. 15% HCL
acidized w/7800 gal. 15% HCL
acidized w/6600 gal. 15% HCL
acidized w/7200 gal. 15% HCL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 372 Amoco "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Anschutz Ranch

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T4N, R7E SLEM

12. COUNTY OR
PARISH

Summit

13. STATE

Utah

19. ELEV. CASINGHEAD

Surf. -TD

25. WAS DIRECTIONAL
SURVEY MADE
Yes

27. WAS WELL CORED

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

NDLL, FDC, CNL, CBL-VDL-CCL-GR, Velocity Survey

29. CASING RECORD (Report all strings set in well)

Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled

9 5/8" 32.3# 1494' 12 1/4" 1090 SX

7" 23#-26# 8230' 8 3/4" 550 SX

13 3/8" conductor pipe 20'

29. LINER RECORD

Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)

None

30. TUBING RECORD

Size Depth Set (MD) Packer Set (MD)

2 7/8" 8144' 8144'

31. PERFORATION RECORD (Interval, size and number)

See Attachment "A"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval (MD) Amount and Kind of Material Used

See Attachment "A"

33.* PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in)

cond. SIGW

Date of Test Hours Tested Choke Size Prod'n. for Test Period Gas—MCF. Water—BBL. Gas-Oil Ratio

2-1-80 12 38/64 200 5,596 27,980:1

Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. (CORR.)

1230 11375

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

Attachment "A"

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a gas analysis

SIGNED Dist. Admin. Supervisor DATE 3/28/80

DIVISION OF OIL, GAS & MINING

APR 03 1980

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Drill Stem Tests No Cores				Giraffe Creek Leeds Creek Watton Canyon Rich Sliderock Gyp Springs Nugget	6620' 6924' 7392' 7843' 8138' 8212' 8312'	

October 7, 1980

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 372 - Amoco B#1
Sec. 35, T. 4N, R. 7E.,
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 23, 1980, from above referred to well indicates the following electric logs were run: DLL, FDC, CNL, CBL-VDL-CCL-GR, Velocity Survey. As of today's date this office has not received the Dual Laterolog.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

Enclosures: Forms

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Champlin 372 Amoco "B" #1

9. API Well Number:

43-043-30108

10. Field and Pool, or Wildcat:

Anschutz Ranch

Type of Well: OIL ☐ GAS ☒ OTHER:

Name of Operator: Amoco Production Company

Address and Telephone Number: P.O. Box 800, Denver, CO 80202 Room 1725E

Location of Well: 1133.2' FNL x 1179.4' FWL

Section, T., R., M.: Sec 35 T4N-R7E

County: Summit

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

SUBSEQUENT REPORT (Submit Original Form Only)

- ☒ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Multiple Completion
☐ Other
- ☐ New Construction
☐ Pull or Alter Casing
☐ Recompletion
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Other
- ☐ New Construction
☐ Pull or Alter Casing
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Approximate date work will start

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true local depths for all markers and zones pertinent to this work.)

Please see attached Plug and Abandon Procedures.

If you need additional information you may contact Gigi Martinez (303) - 830-4781.

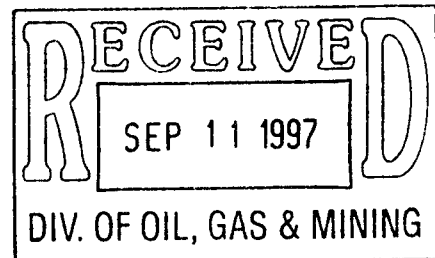
Signature: Gigi Martinez Title: Permitting Agent Date: 9/9/97

(Use for State use only)

@ The interval between plugs shall be filled with noncorrosive fluid.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

(See Instructions on Reverse Side)



DATE: 9/22/97 BY: John R. Bays

Plug and Abandon Procedure
Champlin 372B-1
NW Sec 35, T4N, R7E
1133.2' FNL and 1179.4' FWL
Summit County, Utah

- 1) MIRU service rig
- 2) Kill well if necessary - Twin Creek
- 3) Establish Injection rate down 2 7/8" tubing still anchored in packer at 7053'
- 4) Pump cement down tubing to squeeze off the perfs back into the tubing above the packer. Cement volume for squeeze is figured using 1/8 Bbl per perfed foot plus the casing volume. Total volume for the squeeze will be 218 sxs - includes perfs and casing volume.
Class G cement + .8% B14 fluid loss + .1%
B71 retarder + .2% D65 dispersant + .2% D46 anti foamer.
- 5) Cut tubing above cement and pull up tubing to spot cement plug on top of packer
- 6) Pump 50 sxs cement on top of packer, displace tubing. TOH w/tubing
 - a) 50 sxs cement from 7053' - 6803' (250' plug)
Cement system for (3) 50 sx plugs - Class G cement + .1% B71 retarder on the first plug +.2% D65 on the first plug + 2% S1 CaCl2 on the top plug. No additives will be set in the second plug.
- 7) TIH with CIBP and set at 1553'. (100' below setting point of surface casing)
- 8) Pump 50 sxs cement on top of CIBP, displace tubing, TOH.
 - b) 50 sxs cement from 1553' - 1303' (250' plug)
- 9) TIH setting final cement plug by pumping 50 sxs cement from 254' - 4', displace tubing. TOH with tubing.
 - c) 50 sxs cement from 254' - 4' (250' plug)
- 10) Fill any annular void with cement
- 11) RDMO service rig
- 12) Cut casing 4' below ground level, weld on dry hole marker and cap.
- 13) Back fill cellar and level location.



Amoco Production Company
ENGINEERING CHART

SHEET NO. 3 OF 3

FILE _____

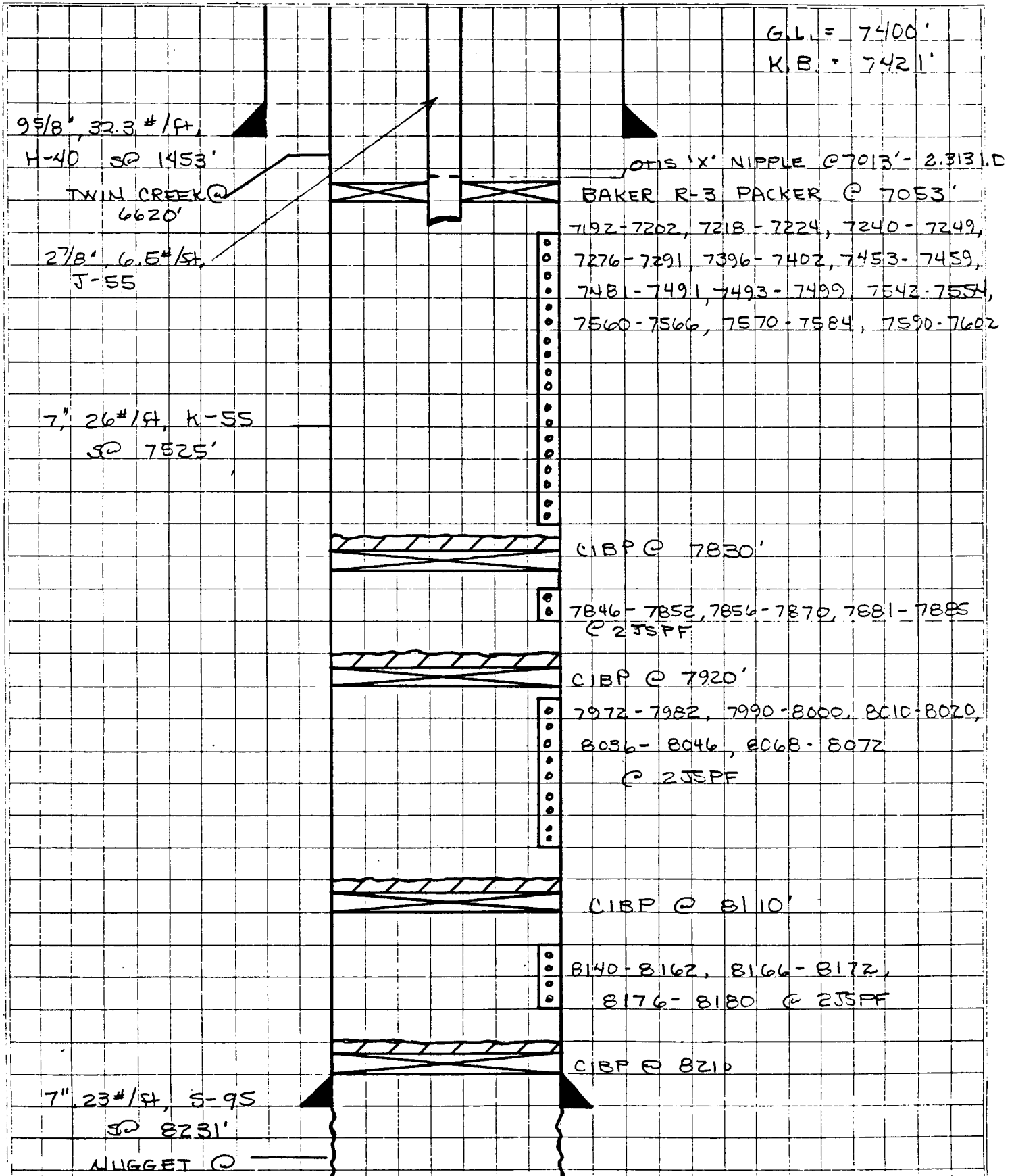
APPN _____

SUBJECT: CHAMPLIN 372B-1

DATE 8/24/82

SEC. 35, T.4N., R.7E., SUMMIT COUNTY, UT

BY SUP



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

Type of Well: OIL ☐ GAS ☒ OTHER:

Name of Operator: Amoco Production Company

Address and Telephone Number: P.O. Box 800, Denver, CO 80202 Pm. 1725E

Location of Well: 1133.2' FNL x 1179.4' FWL
Sections: Sec 35 T4N-R7E

Q. Sec., T., R., M.:

5. Lease Designation and Serial Number:
FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Champlin 372 Amoco "B" #1 A

9. API Well Number:
43-043-30108

10. Field and Pool, or Wildcat:
Anschutz Ranch

County: Summit

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment ☐ New Construction
Casing Repair ☐ Pull or Alter Casing
X Change of Plans ☐ Recompletion
Conversion to Injection ☐ Shoot or Acidize
Fracture Treat ☐ Vent or Flare
Multiple Completion ☐ Water Shut-Off
Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true local depths for all markers and zones pertinent to this work.)

Amoco Production Company proposes the following procedure:

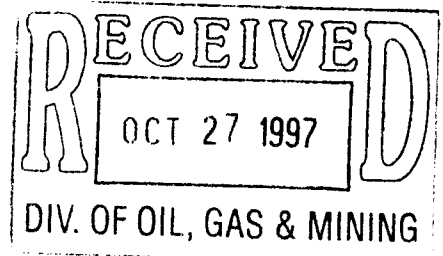
Attached is the updated change procedure to the original, due to problems that arised with the application. Verbal approval was given on Monday, October 20, 1997.
Discussed by Craig Knight, Amoco and John Bara, DOGM
If you need additional information you may contact Gigi Martinez at (303) 830-4781.

Signature: G. S. Martinez Title: Permitting Agent Date: 10/23/97

(Use for State use only)

10/28/97
John R. Bara

(See Instructions on Reverse Side)



Plug and Abandon Procedure

Champlin 372B-1

NW Sec 35, T4N, R7E

1133.2' FNL and 1179.4' FWL

Summit County, Utah

- 1) Test anchors, if needed put new ones in
- 2) MIRU service rig
- 3) Kill well if necessary, fill tbg and csg
- 4) ND tree, NU BOPS or hydrill, (check well head size)
- 5) Unset packer, packer at 7053', R-3, TOOH 1 jt 2 7/8 tbg
- 6) Leave packer 7022 (NOTE: Tight spot 5160, R-3 will not come through.
- 7) Rig up E-line and run in w/jet cutter, cut at 5134' (set down at 5156')
Leave R-3 and 1888' 2 7/8 tbg on bottom.
- 8) TOOH
- 9) TIH with cement retainer, setting tool, and stinger and set at 5026'.
- 10) Pump cement down tubing to squeeze off perfs, if no pressure, sting out with 2 bbls of slurry left in tbg. Reverse out.
 - Cement volume for squeeze is figured using 1/8 Bbl per perfed foot plus the casing volume. Total volume for the squeeze will be 525 sxs - includes perfs and casing volume. 107.5 bbls slurry.
Class G cement + .8% B14 fluid loss + .1%
B71 retarder + .2% D65 dispersant + .2% D46 anti foamer.
- 10) Circulate 200 bbls 1% w/132 inhibitor fluid.
- 11) Pump 50 sxs cement on top of retainer, displace tubing, leaving 250' slurry in tbg.
 - TOH w/tubing 300' if wet
 - a) 50 sxs cement from 7100' - 6850' (250' plug)
Cement system for 50 sx plugs - Class G cement + .1% B71 retarder on the first plug + .2% D65 on the first plug + 2% S1 CaCl2 on the top plug. No additives will be set in the second plug.
- 12) TOOH to 1553.
- 13) Pump 50 sxs cement (class G), Spot 250' plug with water.
50 sxs cement from 1553' - 1303' (250' plug)
- 14) Cut well head off
- 15) TIH w/1" setting final cement plug by pumping 50 sxs cement from 254' - 4', displace
TOH with 1" tubing.
50 sxs cement from 254' - 4' (250' plug)
- 16) Fill any annular void with cement
- 18) Weld on dry hole marker and cap.
- 17) RDMO service rig

Plug and Abandon Procedure

Champlin 372B-1

NW Sec 35, T4N, R7E

1133.2' FNL and 1179.4' FWL

Summit County, Utah

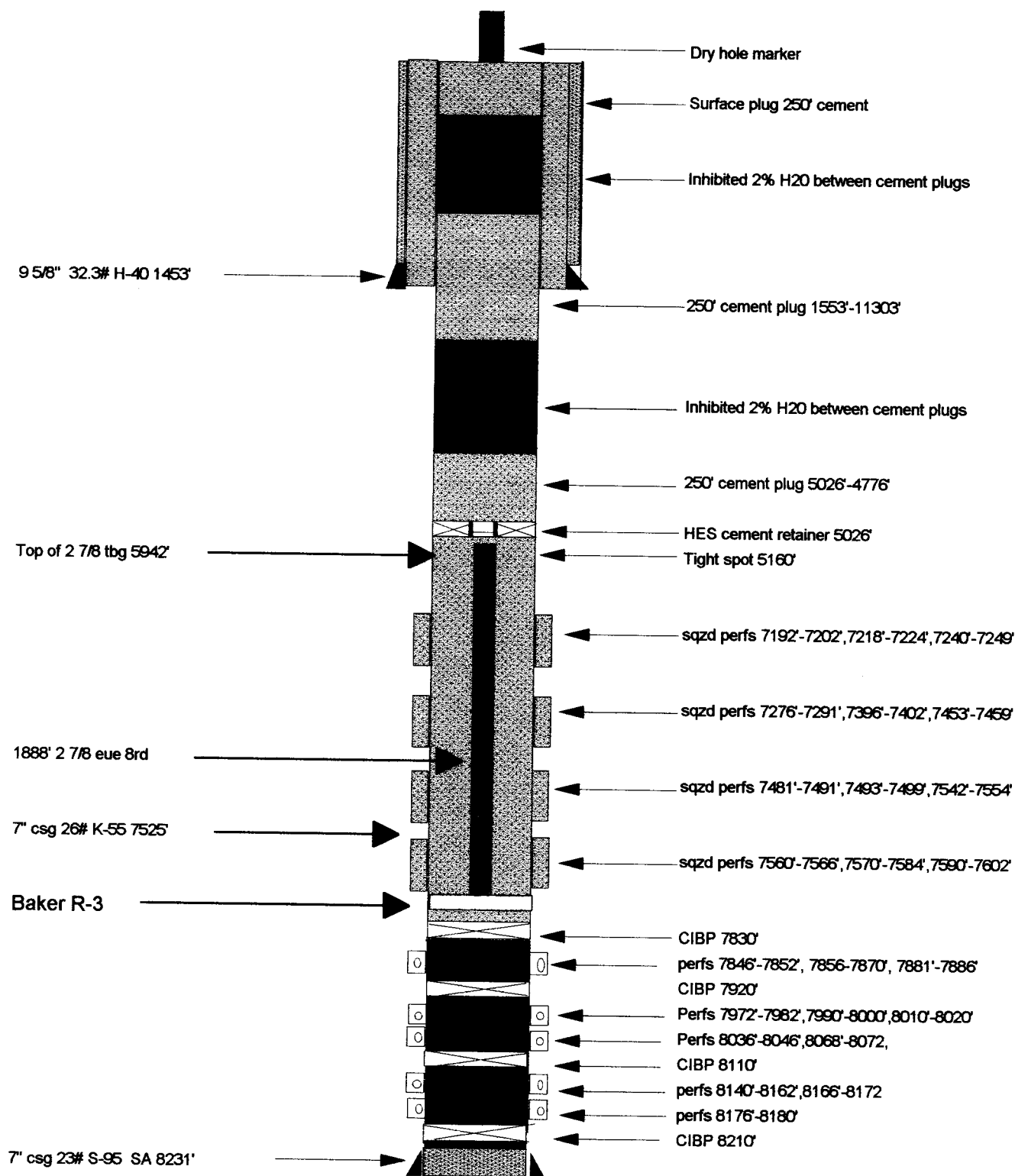
43-043-30108

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B71 retarder + .2% D65 dispersant + .2% D46 anti foamer.
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TOH w/tubing 300' if wet
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50 sxs cement from 254' - 4' (250' plug)
- 16) Fill any annular void with cement
- 18) Weld on dry hole marker and cap.
- 17) RDMO service rig

Sheet1
Champlin 372 B-1

K.B. 7421'
G.L. 7400'

10/21/97



**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial
Number: **Fee**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL ☐ GAS ☒ OTHER ☐

8. Well Name and Number:

Champlin 372 Amoco "B"#1

2. Name of Operator:
Amoco Production Company

9. API Well Number

43-043-30108

3. Address and Telephone Number:

P. O. Box 800, Denver CO 80201, Suite 812B

303-830-4781

10. Field and Pool, or Wildcat:

Anschutz Ranch

4. Location of Well

Footages:

1133.2' FNL x 1179.4' FWL

County:

Summit

QQ, Sec., T., R., M.:

Sec. 35-T4N-R7E

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion **10/22/97**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was Plugged and Abandoned effective 10/22/97. Please see attached procedures and well information.

If you need additional information you may contact Gigi Martinez @ (303) 830-4781.

13. Signature: *Gigi Martinez*

Title: **Regulatory Agent**

Date: **02/25/98**

(This space for State use only)

Plug and Abandon Procedure
Champlin 372B-1
NW Sec 35, T4N, R7E
1133.2' FNL and 1179.4' FWL
Summit County, Utah

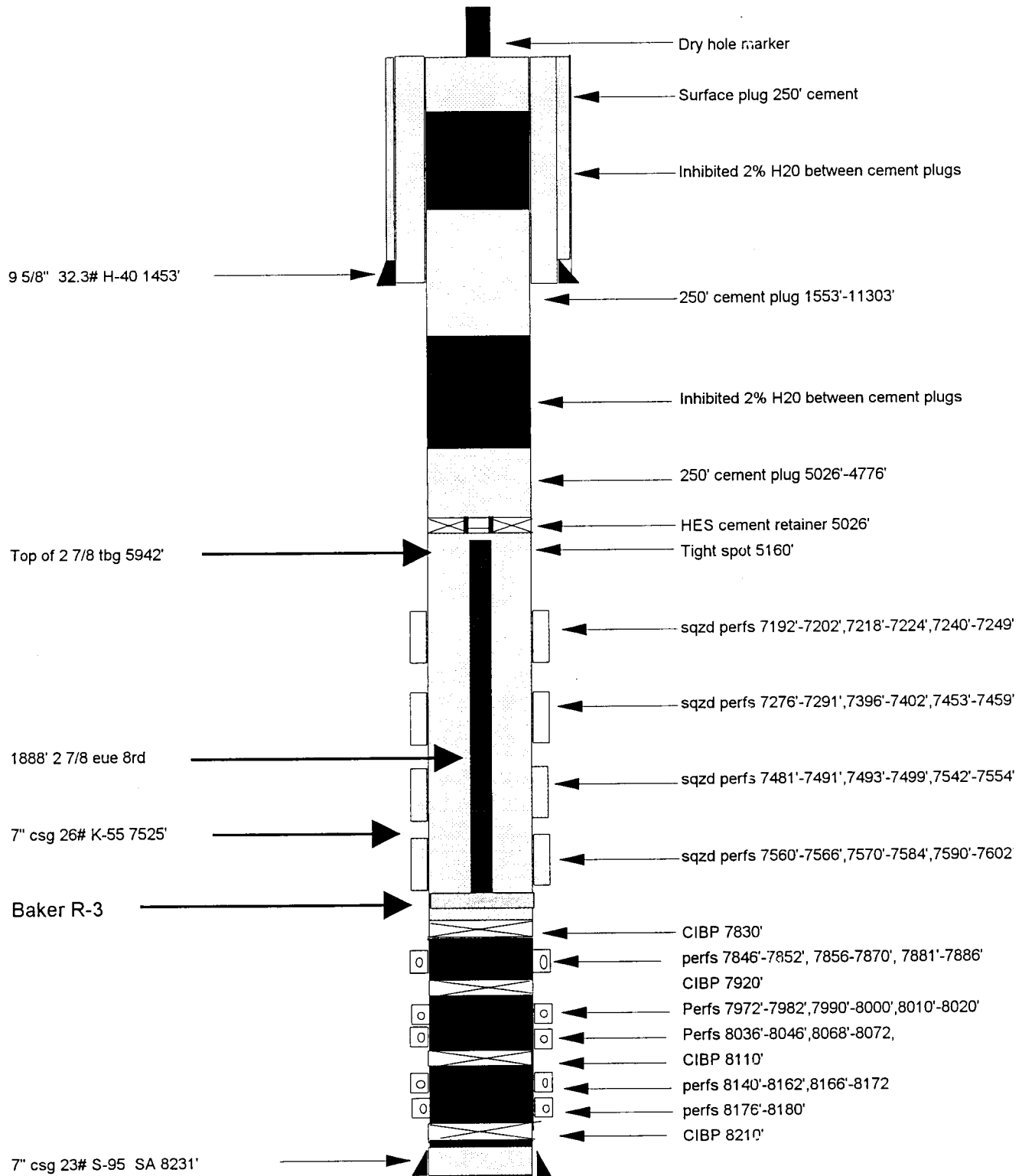
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a) 50 sxs cement from 7100' - 6850' (250' plug)
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TOH with 1" tubing.
50 sxs cement from 254' - 4' (250' plug)
- 16) Fill any annular void with cement
- 18) Weld on dry hole marker and cap.
- 17) RDMO service rig

Champlin 372 B-1

K.B. 7421'

G.L. 7400'

10/21/97



Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1
Event Name: ABANDONMENT

Date: 10/18/97 Report: 1 DOL:
Start: 10/18/97 End:

General Information

Location:	Offshore: N	Block:
Country: USA		Slot:
State/Prov: UTAH	Spud Date: 10/18/97	
County: SUMMIT	Well Type: OTHER	
Field: ANSCHUTZ RANCH	Well Status:	

Summary Information

Daily Cost: 6,160	Supervisor: M. OLSON	Final Report: N
Cum. Cost: 6,160	Engineer: C. KNIGHT	
AFE #: 1234567	Pool:	
AFE Cost: 45,000	Zone:	
	Interval: /	

Daily Fluids

Daily Oil Hauled On:	Cum:	Oil in Surface Tanks:
Daily H2O Hauled On:	Cum:	H2O in Surface Tanks:
Daily Other Hauled On:	Cum:	Other in Surface Tanks:
Daily Oil Hauled Off:	Cum:	Oil Remaining to Recover:
Daily H2O Hauled Off:	Cum:	H2O Remaining to Recover:
Daily Other Hauled Off:	Cum:	Other Remaining to Recover:
Non Recoverable Annular Oil:	Cum:	
Non Recoverable Annular H2O:	Cum:	
Non Recoverable Annular Other:	Cum:	

Safety Information

Daily Inspection:	Loss Control Incident:
BOP Drill:	Weather Conditions:
Safety Meeting:	
Gov't Inspection:	
Last Casing Size: (in)	Grade:
Last Casing Weight: (lb/ft)	LOT EMW: (ppg)
Set Depth: (ft)	

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
07:00	07:30	0.50	SAFETY		P	WK_REP	SAFETY MEETING HELD, CHECK PRESSURES, SITP = 200 PSI, SICP= 0 PSI.
07:30	10:30	3.00	RI		P	WK_REP	MIRU RIG AND EQUIPMENT, ATTEMPT TO BLOW DN WELL TO PIT, RU PUMP AND KILL WELL W/ 50 BBLS INHIBITED FLUID DN TBG, ND SWEEP AND WELLHEAD, NU BOPES, RU HANDLING TOOLS.
10:30	12:30	2.00	TOH		P	WK_REP	RELEASE BAKER R-3 PKR @ 7053', LAY DN HANGER JT, START TOH W/ 2 7/8 J-55 TBG, TOH W/59JTS, COULD NOT PULL PKR PAST

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1

Date: 10/18/97

Report: 1

DOL:

Event Name: ABANDONMENT

Start: 10/18/97

End:

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
10:30	12:30	2.00	TOH		P	WK_REP	TIGHT SPOT @5160' PULLING TO 80% OF TBG AT 80,000#.
12:30	14:00	1.50	TIH		U	WK_REP	CALLS MADE AND DECISIONS MADE TO RUN BACK IN HOLE W/PKR TO MAKE SURE PKR IS FREE AND WAIT FOR ENGINEERS AND STATE APPROVAL FOR POSSIBLE CHANGES OF P&A PROCEDURE, TIH W/4 STDS AND COULD NOT GO ANY DEEPER W/PKR(PKR SET), DECISION MADE TO SHUT DN UNTIL MONDAY FOR CHANGE IN P&A AND APPROVAL, SECURE WELL.

Current Status: WELL NO FLOWING

24hr Summary: MIRU RIG AND EQUIPMENT, NU BOPE'S AND RELEASE PKR.

24hr Forecast: SET CEMENT RETAINER.

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1	Date: 10/19/97	Report: 2	DOL: 1.00
Event Name: ABANDONMENT	Start: 10/18/97	End:	

General Information

Location:	Offshore: N	Block:
Country: USA		Slot:
State/Prov: UTAH	Spud Date: 10/18/97	
County: SUMMIT	Well Type: OTHER	
Field: ANSCHUTZ RANCH	Well Status:	

Summary Information

Daily Cost:	Supervisor: M. OLSON	Final Report: N
Cum. Cost: 6,160	Engineer: C. KNIGHT	
AFE #: 1234567	Pool:	
AFE Cost: 45,000	Zone:	
	Interval: /	

Daily Fluids

Daily Oil Hauled On:	Cum:	Oil in Surface Tanks:
Daily H2O Hauled On:	Cum:	H2O in Surface Tanks:
Daily Other Hauled On:	Cum:	Other in Surface Tanks:
Daily Oil Hauled Off:	Cum:	Oil Remaining to Recover:
Daily H2O Hauled Off:	Cum:	H2O Remaining to Recover:
Daily Other Hauled Off:	Cum:	Other Remaining to Recover:
Non Recoverable Annular Oil:	Cum:	
Non Recoverable Annular H2O:	Cum:	
Non Recoverable Annular Other:	Cum:	

Safety Information

Daily Inspection:	Loss Control Incident:
BOP Drill:	Weather Conditions:
Safety Meeting:	
Gov't Inspection:	

Last Casing Size:	(in)	Grade:	
Last Casing Weight:	(lb/ft)	LOT EMW:	(ppg)
Set Depth:	(ft)		

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
00:00	00:00		SHUTIN		P	WK_REP	SHUT DN FOR CHANGE IN P&A AND APPROVAL

Current Status:

24hr Summary: SHUT DN FOR APPROVAL

24hr Forecast:

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1

Date: 10/20/97 Report: 3

DOL: 2.00

Event Name: ABANDONMENT

Start: 10/18/97 End:

General Information

Location:

Offshore:

N

Block:

Country: USA

Slot:

State/Prov: UTAH

Spud Date: 10/18/97

County: SUMMIT

Well Type: OTHER

Field: ANSCHUTZ RANCH

Well Status:

Summary Information

Daily Cost: 3,850

Supervisor: D. NORRIS

Final Report: N

Cum. Cost: 10,010

Engineer: C. KNIGHT

AFE #: 1234567

Pool:

AFE Cost: 45,000

Zone:

Interval: /

Daily Fluids

Daily Oil Hauled On:

Cum:

Oil in Surface Tanks:

Daily H2O Hauled On:

Cum:

H2O in Surface Tanks:

Daily Other Hauled On:

Cum:

Other in Surface Tanks:

Daily Oil Hauled Off:

Cum:

Oil Remaining to Recover:

Daily H2O Hauled Off:

Cum:

H2O Remaining to Recover:

Daily Other Hauled Off:

Cum:

Other Remaining to Recover:

Non Recoverable Annular Oil:

Cum:

Non Recoverable Annular H2O:

Cum:

Non Recoverable Annular Other:

Cum:

Safety Information

Daily Inspection:

Loss Control Incident:

BOP Drill:

Weather Conditions:

Safety Meeting:

Gov't Inspection:

Last Casing Size:

(in)

Grade:

Last Casing Weight:

(lb/ft)

LOT EMW: (ppg)

Set Depth:

(ft)

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
07:00	07:30	0.50	SHUTIN		P	WK_REP	SAFETY MEETING HELD, CHECK PRESSURES, SITP = 190 PSI, SICP= 190 PSI.
07:30	09:30	2.00	TOH		P	WK_REP	PUMP 20 BBLs. START TOO H W/8JTS, COULD NOT PULL PKR PAST TIGHT SPOT @5160' PULLING TO 80% OF TBG AT 80,000#. WORK TBG. COULD NOT GET PAST 5160. TIH 7022. CHECK 9 5/8 FOR PRESSURE
09:30	14:00	4.50	WAIT		P	WK_REP	WOO,

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1

Date: 10/20/97

Report: 3

DOL: 2.00

Event Name: ABANDONMENT

Start: 10/18/97

End:

Current Status: Attempt to pull R-3

24hr Summary: Attempt to pull R-3

24hr Forecast: Cut tbg, TOOH

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1	Date: 10/21/97	Report: 4	DOL: 3.00
Event Name: ABANDONMENT	Start: 10/18/97	End:	

General Information

Location:	Offshore: N	Block:
Country: USA		Slot:
State/Prov: UTAH	Spud Date: 10/18/97	
County: SUMMIT	Well Type: OTHER	
Field: ANSCHUTZ RANCH	Well Status:	

Summary Information

Daily Cost: 2,946	Supervisor: D. NORRIS	Final Report: N
Cum. Cost: 12,956	Engineer: C. KNIGHT	
AFE #: 1234567	Pool:	
AFE Cost: 45,000	Zone:	
	Interval: /	

Daily Fluids

Daily Oil Hauled On:	Cum:	Oil in Surface Tanks:
Daily H2O Hauled On:	Cum:	H2O in Surface Tanks:
Daily Other Hauled On:	Cum:	Other in Surface Tanks:
Daily Oil Hauled Off:	Cum:	Oil Remaining to Recover:
Daily H2O Hauled Off:	Cum:	H2O Remaining to Recover:
Daily Other Hauled Off:	Cum:	Other Remaining to Recover:
Non Recoverable Annular Oil:	Cum:	
Non Recoverable Annular H2O:	Cum:	
Non Recoverable Annular Other:	Cum:	

Safety Information

Daily Inspection:	Loss Control Incident:
BOP Drill:	Weather Conditions:
Safety Meeting:	
Gov't Inspection:	
Last Casing Size: (in)	Grade:
Last Casing Weight: (lb/ft)	LOT EMW: (ppg)
Set Depth: (ft)	

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
07:00	07:30		SHUTIN		P	WK_REP	SAFETY MEETING HELD
07:30	09:30	2.00	CUT		P	WK_REP	Rig up E-line, GIH w/jet cutter and set down at 5156. Pull up and cut tbg at 5134. POOH
09:30	11:30	2.00	TOH		P	WK_REP	TOOH
11:30	12:30	1.00			P	WK_REP	Make up Haliburton cement retainer and setting tool.
12:30	15:00	2.50	TIH		P	WK_REP	TIH w/retainer and set at 5026. Fill well with 150 bbls of KCL water. Pressure test 400 psi. SWIFN

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1

Date: 10/21/97

Report: 4

DOL: 3.00

Event Name: ABANDONMENT

Start: 10/18/97

End:

Current Status: Set retainer

24hr Summary: Cut tbg off, TOOH, TIH, set retainer

24hr Forecast: Cement well

Daily Completion Workover Report

Well Name: CHAMPLIN 372 B-1 Date: 10/22/97 Report: 5 DOL: 4.00
 Event Name: ABANDONMENT Start: 10/18/97 End:

General Information

Location: Offshore: N Block:
 Country: USA Slot:
 State/Prov: UTAH Spud Date: 10/18/97
 County: SUMMIT Well Type: OTHER
 Field: ANSCHUTZ RANCH Well Status:

Summary Information

Daily Cost: 12,914 Supervisor: D. NORRIS Final Report: N
 Cum. Cost: 25,870 Engineer: C. KNIGHT
 AFE #: 1234567 Pool:
 AFE Cost: 45,000 Zone:
 Interval: /

Daily Fluids

Daily Oil Hauled On:	(bbl)	Cum:	(bbl)	Oil in Surface Tanks:	(bbl)
Daily H2O Hauled On:	(bbl)	Cum:	(bbl)	H2O in Surface Tanks:	(bbl)
Daily Other Hauled On:	(bbl)	Cum:	(bbl)	Other in Surface Tanks:	(bbl)
Daily Oil Hauled Off:	(bbl)	Cum:	(bbl)	Oil Remaining to Recover:	(bbl)
Daily H2O Hauled Off:	(bbl)	Cum:	(bbl)	H2O Remaining to Recover:	(bbl)
Daily Other Hauled Off:	(bbl)	Cum:	(bbl)	Other Remaining to Recover:	(bbl)
Non Recoverable Annular Oil:	(bbl)	Cum:	(bbl)		
Non Recoverable Annular H2O:	(bbl)	Cum:	(bbl)		
Non Recoverable Annular Other:	(bbl)	Cum:	(bbl)		

Safety Information

Daily Inspection: Loss Control Incident:
 BOP Drill: Weather Conditions:
 Safety Meeting:
 Gov't Inspection:

Last Casing Size: (in) Grade:
 Last Casing Weight: (lb/ft) LOT EMW: (ppg)
 Set Depth: (ft)

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
07:00	07:30	0.50	SAFETY		P	WK_REP	Hold tailgate safety meeting
07:30	09:00	1.50			P	WK_REP	Rig up Halliburton
09:00	09:20	0.33	SAFETY		P	WK_REP	Hold tailgate safety meeting
09:20	10:23	1.05	CMTSQZ		P	WK_REP	Pressure test 3000. Pressure up csg 200 psi. pump 5 bbls fresh water, pump 525 sxs class G cement (107.5 bbls slurry). Pump 27 bbls fresh water for displacement, leaving 2 bbls in tbg. Sting out, pull 1 jt. Reverse out. Pump 200 bbls of inhibitor fluid (132).

Daily Completion Workover Report

P & A dut

Well Name: CHAMPLIN 372 B-1

Date: 10/22/97

Report: 5

DOL: 4.00

Event Name: ABANDONMENT

Start: 10/18/97

End:

Operations Summary

From	To	Hours	Code	Subcode	Code 2	Phase	Description
10:23	11:39	1.27			P	WK_REP	Pull 1 jt. Reverse out. Pump 200 bbls of inhibitor fluid (132). Pump 45 sxs class G cement, spotting 220' plug above retainer.
11:39	13:00	1.35	TOH		P	WK_REP	TOOH w/109 jts 2 7/8 tbg to 1553.
13:00	14:00	1.00	CMTPLG		P	WK_REP	Spot 250' cement plug from 1553 to 1303.
14:00	15:00	1.00	TOH		P	WK_REP	TOOH with w/50 jts 2 7/8 tbg.
15:00	16:30	1.50	NDBOP		P	WK_REP	ND BOPS and cut well off.
16:30	17:30	1.00	CMTPLG		P	WK_REP	Run in hole with 250' of 1" and spot 250' plug. Pull 1"
17:30	18:30	1.00			P	WK_REP	Weld on dry hole marker.

Current Status: P and A well

24hr Summary: Pump cement, cut well head off

24hr Forecast: Rig down